

**CUSTOMER** 

## PC Pump Application Data Sheet

Contact Person:

Field					Phone:		
Well No					Fax:		
Location					e-mail:		
Country					Date:		
		2.0					
WELL DATA					PRODUCTION & FLUID DATA	Unit:	Unit:
Well Trajectory	Vertical Deviated Surve		Survey a	ttached			
			Yes	No	Current Production	m³/d	bbl/d
Total Depth		m (MD)	All	ft (MD)	Expected Production	m³/d	bbl/d
Perforations Top		m (MD)	MD) ft (MD		Water Cut	%	
Bottom		m (MD)	(MD) ft (MD)		Total Fluid Viscosity	cP (cSt)	Pa.s (m²/s
Pump Setting Depth		m	ft		at Temperature	°C	°F
Producing Fluid Level from Surface					Oil Viscosity (normal condition)	cP (cSt) Pa.s (m²	
Current:		m	367	ft	oil Gravity	°API	
Projected:	337	m	307	ft	Gas Density	kg/dm³	
Flow Line Pressure	7	bar	- 197	psi	Water Salinity	ppm NaCl	
Casing Head Pressure		bar		psi	GOR	Nm <sup>3</sup> /m <sup>3</sup>	Scf/bbl
Rod Size & Grade		in		API Grade	Gas Production	Nm³/day	Scf/day
	- 1	in	7	AL ANNUAL CONTRACTOR CONTRACTOR	pH of Fluid		
	All	in		API Grade		%	mg/l
					Particle Size		
	ATT	19			Particle Density		
Casing Size	OD	Weight			Aromatics (Benzene, Toluene, Xylene)		mol %
Section 1	All	- Vigetimes			Additivies, Contaminations and Oil Composition	on	
Section 2	AT LANGE BEEF				H <sub>2</sub> S	%mol	
Tubing Size	A SUBSTITUTE OF THE PARTY OF TH	- ///			CO <sub>2</sub>	%mol	
		10			Paraffin		
		#				%gr	
				100	Ashphaltene	%gr	
IPR DATA					Chemical Treatment planned?		
Static Liquid Level		m		ft	Thermal Treatment planned?		
Static Reservoir Pressure		bar		psi	Bottom Hole Temperature:	°C	°F
Bubble Point Pressure		bar		psi	Temperature Gradient	°C/100m	°F/100ft
Productivity Index		m³/d/bar bbl/d/psi			SURFACE EQUIPMENT		
Producing Pressure		bar		psi	Prime Mover - HP	Gas	Electric
at Test Point		m		ft	Tubing Head Dimension		Burner H. Fried
PCP					Flow-Tee to Drive Head Connection		
Elastomer Type	Tag Bar - S	Tag Bar - Style, OD,		Vi.	Electrical Supply	Volts	Hz
Pump Efficiency		Length				Amps	
Pump Torque	No Turn Too	No Turn Tool - Type, Size,			Ambient Temp.	°C	°F
Rotor Coating	1900000	Make			VSD device		
					RPM		
Notes:					Belts and Sheave Ratio		
					Belt Type		

Doc: 17010 R1 viscosity: cP = SPGR x cSt (kinematic viscosity in cSt) & (dynamic viscosity in cP)